Updated by Thermal Engineering Group, Inc.

# Metro Nashville District Energy System

Revenue and Tax Refunding Bonds, Series 2012A \$47,450,000

15c2-12 Continuing Disclosure Update

Please refer to <u>www.nashville.gov</u>/des for further information regarding the District Energy System (DES).

### THE SYSTEM AND ITS OPERATIONS

### Overview

The District Energy System is a district heating and cooling system that provides steam and chilled water to the downtown metropolitan Nashville area for the purpose of general heating and air conditioning and is located in downtown Nashville. The Metropolitan Government of Nashville and Davidson County is the owner of the district system, the Energy Generating Facility (EGF) and the site on which the EGF is located. The ownership of a portion of the Energy Distribution System was transferred from the State to the Metropolitan Government in 2004.

Primary components of the System include (i) the steam production subsystem consisting of four 65,000 PPH forced draft, pressurized, dual-fuel boilers and a duplex soft water system; (ii) the chilled water subsystem comprised of nine 2,600-ton electrical drive chillers, 18 single-cell, induced draft cooling towers and 6 chilled water and 5 condenser water pump/motor sets; (iii) a 69/13.8 KV supply substation and two 69/13.8 KV transformers; and (iv) more than 14,000 trench/tunnel feet of underground energy distribution piping.

### **Production and Sale of Energy**

### Sale of Energy Generated by the System

<u>Historical Capacity and Sales</u>: Under existing Customer Contracts between the Customers and the Metropolitan Government, the System provides steam and chilled water services to a total of 40 buildings in downtown Nashville with the addition of the new Music City Center, consisting of 16 privately owned buildings, 14 State owned buildings and 10 Metro-owned buildings. During the previous year, the Industrial Development Board assumed management of the property at 401 Union Street; Regions Bank has now assumed responsibility. The actual sales, on average, over the previous three fiscal years indicates that the Private Customers, the State and the Metropolitan Government customers accounted for approximately 30.3%, 36.6% and 33.1%, respectively, of the actual steam sales and 35.0%, 31.3% and 33.7%, respectively, of the actual chilled water sales. Below is a six-year summary of total historic steam and chilled water sales for the System:

### Historical Sales - Fiscal Years Ended June 30

	FY07	FY08	FY09	FY10	FY11	FY12
Steam Sales (1,000 lbs)	322,648	284,761	282,524	272,448	277,943	250,414
Chilled Water Sales (1,000 tonhrs)	60,720	58,854	52,976	51,273	56,118	57,233

<u>System Capacity and Sales</u>: The Energy Generating Facility has been designed to produce a total installed capacity of 260,000 PPH of 150 PSIG saturated steam and 23,400 tons per hour of 42°F chilled water. Assuming one boiler and one chiller off-line with chilled water and steam services based on historical peak demands, the diversity factors are 53.31% and 61.89% respectively. Recognizing both parasitic loads and line losses, the Metropolitan Government has estimated remaining diversified contract sales capacity of 5,955 tons for chilled water and 61,037 PPH for steam. Historically, customer's contract for demand is an amount greater that they actually experience and, when compared to their peak demand this difference is considered the Contract Diversity. The following table sets forth the current total capacities of steam and chilled water contracted for by the Customers pursuant to the Customer Contracts:

Customer Commitments	Committed Capacity		Percentage of Total		
	Steam	Chilled		e Capacity	
		Water	Steam	Chilled Wtr	
Commercial Customers	(pph)	(tons)	(-)	(-)	
Parkway Towers	4,500	550	2.86%	2.70%	
Wachovia	2,000	233	2.80% 1.27%	2.70% 1.14%	
Regions	-	-	0.00%	0.00%	
Sheraton Hotel	- 12,660	- 950	8.04%	4.66%	
Hermitage Hotel	7,000	930 400	4.44%	1.96%	
501 Union Building	2,500	400	4.44%	0.86%	
Fifth Third Financial Center	-	1,043	0.00%	5.11%	
Renaissance Hotel	17,287	1,045	10.97%	4.90%	
Renaissance Office Complex	17,207	255	0.00%	1.25%	
St Saint Mary's Church	315	233	0.20%	0.13%	
Nashville City Center	-	850	0.20%	4.17%	
Wildhorse Saloon	1,600	193	1.02%	0.95%	
Ryman Auditorium	1,000	195	0.92%	0.88%	
Total Commercial	49,312	5,856	31.30%	<b>28.71%</b>	
Total Commercial	49,512	5,050	51.50 /0	20.7170	
State of Tennessee					
Andrew Jackson	60,403	1,425	38.34%	6.99%	
Central Services	.(1)	.(3)	.(1)	. (3)	
Cordell Hull	.(1)	498	.(1)	2.44%	
John Sevier	.(1)	404	.(1)	1.98%	
War Memorial	.(1)	704	.(1)	3.45%	
Library & Archives	.(1)	156	.(1)	0.76%	
Supreme Court	.(1)	78	.(1)	0.38%	
State Capitol	.(1)	222	.(1)	1.09%	
James K Polk	14,560	1,309	9.24%	6.42%	
Citizen's Plaza	7,350	788	4.66%	3.86%	
Tennessee Tower	12,165	1,760	7.72%	8.63%	
Tennessee State University	5,405	-	3.43%	0.00%	
Legislative Plaza	.(1)	.(2)	.(1)	.(2)	
Rachel Jackson	.(1)	.(1)	.(1)	.(1)	
Total State	99,883	7,344	63.39%	36.00%	
Metropolitan Government					
AA Birch/Ben West	13,800	1,050	8.76%	5.15%	
Metro Courthouse	7,116	466	4.52%	2.28%	
Municipal Auditorium	4,500	600	2.86%	2.94%	
Criminal Justice Center	13,210	585	8.38%	2.87%	
Convention Center	18,750	1,400	11.90%	6.86%	
Sommet Center	15,269	2,500	9.69%	12.25%	
LP Field	-	1,500	0.00%	7.35%	
Total Metro	72,645	8,101	46.11%	39.71%	
Additional Customers					
Hume Fogg Academy	3,000	300	1.90%	1.47%	
Sun Trust Bank	6,606	660	4.19%	3.24%	
Schermerhorn Hall	4,200	500	2.67%	2.45%	
Viridian Tower	-	512	0.00%	2.51%	
Metro Public Library	8,374	700	5.31%	3.43%	
Music City Center	54,400	5,820	<u>34.53%</u>	<u>28.53%</u>	
Total Additional	76,580	8,492	48.60%	41.63%	
TOTAL COMMITMENTS	298,420	29,793	189.40%	146.04%	
Total Available Capacity	157,560	20,400			
Historic Peak Demand	119,783	17,225			
Sales Diversity Factor	61.89%	53.31%			
Diversified Sales Avail.	61,037	5,955			

 Notes:

 (1)
 Included as part of Andrew Jackson capacity

 (2)
 Included as part of War Memorial capacity

 (3)
 Included as part of John Sevier capacity

#### **Projected Operating Results; Projected Revenues and Expenses**

The following table sets forth the operating results for the past year of operations, and certain base case financial projections developed by Thermal Engineering Group, Inc. (TEG) for the succeeding 5 years of operation of the System. The base case projections assume sales based on Customer Contracts existing as of the date hereof and not on sales of any remaining available capacity.

## Forecast of Revenues and Expenses Fiscal Years Ended June 30

FY2012         FY2013         FY2014         FY2015         FY2016         FY2017           Actual         Budget (6)         Projected (4)(5)         Projected (5)         Projected (5)         Projected (5)								
Metro Funding Amount (1,6) \$ 1,528,238 \$ 2,315,730 \$ 1,950,800 \$ 1,805,589 \$ 1,612,562 \$ 1,457								
Revenues \$ 15,741,994 \$ 17,824,700 \$ 19,759,800 \$ 20,352,069 \$ 20,962,106 \$ 21,590	,444							
Total Operating Revenues \$ 17,270,232 \$ 20,140,430 \$ 21,710,600 \$ 22,157,658 \$ 22,574,668 \$ 23,048	166							
Total Operating Expenses         (2)         \$         12,342,041         \$         14,974,600         \$         16,128,800         \$         16,612,664         \$         17,111,044         \$         17,624	,375							
Net Revenues         \$ 4,928,191         \$ 5,165,830         \$ 5,581,800         \$ 5,544,994         \$ 5,463,625         \$ 5,423	,790							
Total Debt Service         (3,6)         \$         4,928,191         \$         5,165,830         \$         5,581,800         \$         5,544,994         \$         5,463,625         \$         5,423	,790							
Net Revenue Available \$ - \$ - \$ - \$ - \$	-							
Notes:	28:							
(1) The Metro Funding Amount transferred annually represents the anticipated operational cost shortfall based on	The Metro Funding Amount transferred annually represents the anticipated operational cost shortfall based on							
the projected revenues and expenses and therefore will be more or less than the amount actually required.	the projected revenues and expenses and therefore will be more or less than the amount actually required.							
(2) Operating expenses include transfers made to the EDS Repair and Replacement Fund.	Operating expenses include transfers made to the EDS Repair and Replacement Fund.							
(3) Debt service amounts have been pro-rated on a 12-month fiscal year basis and are net of any interest earnings	Debt service amounts have been pro-rated on a 12-month fiscal year basis and are net of any interest earnings							
and capitalized interest payments. Total debt service includes potential obligations relative to approved								
capital budgets through FY14. Values reflect re-funded 2002A Bonds.								
	Fiscal Year 2014 Budget is under development and will be adjusted to recognize true-ups and transfers.							
F C I C I	Projection includes new service to the Music City Convention Center and the Nashvile Hyatt with estimated capital							
cost and revenues based on currently available information.	5 5 1							
	Debt Service Revision to FY 13 Budget due to refunding.							

Based on the experience of TEG, and the information made available to it by way of historical operating data for the Metro Nashville District Energy System, TEG is of the opinion that the revenues projected to be derived from operation of the System are adequate to pay all operating expenses and provide a minimum debt service coverage on the District Energy System Revenue and Tax Refunding Bonds, Series 2012A of at least 1.00 over the term of the debt.