

DES Advisory Board Meeting Fourth Quarter FY20 August 20, 2020



Agenda

- Call to Order
- 2. Review & Approval of Previous Meeting Minutes
- 3. Customer Sales
- 4. nCOVID-19 Response
- 5. Review of DES Contractor Performance
- 6. Natural Gas Purchasing Update
- 7. FY20 Costs to Date
- 8. FY20 and FY21 Budget
- 9. Marketing
- 10. DES RFP Status Update
- 11. Capital Projects Review & Status
- 12. Invitation to Tour Facilities
- 13. Other Board Member Items
- 14. Adjourn



1. Call to Order

2. Review & Approval of Previous Meeting Minutes



3. Customer Sales

Summary Table 3: Customer Cost Comparison for the Previous 12 Months

		Steam - Rolling 12 Month			Chilled Water - Rolling 12 Month			
		July 2018 - June 2019	July 2019 - June 2020	% Diff.	July 2018 - June 2019	July 2019 - June 2020	% Diff.	
Private	Cost	\$ 1,566,826	\$ 1,251,018	-20.16%	\$ 3,801,301	\$ 3,686,779	-3.01%	
	Usage (lbs or tonhrs)	105,233,903	88,886,252	-15.53%	19,830,517	18,065,561	-8.90%	
State	Cost	\$ 1,876,965	\$ 1,603,878	-14.55%	\$ 3,297,782	\$ 3,213,799	-2.55%	
	Usage (lbs or tonhrs)	118,780,686	105,776,927	-10.95%	13,473,126	12,299,713	-8.71%	
Metro	Cost	\$ 1,979,144	\$ 1,618,588	-18.22%	\$ 5,123,435	\$ 4,781,375	-6.68%	
	Usage (lbs or tonhrs)	158,062,415	151,563,519	-4.11%	28,673,437	26,473,982	-7.67%	
Aggregate	Cost	\$ 5,422,936	\$ 4,473,484	-17.51%	\$12,222,518	\$11,681,953	-4.42%	
	Usage (lbs or tonhrs)	382,077,004	346,226,698	-9.38%	61,977,080	56,839,256	-8.29%	
	Unit Cost	\$ 14.19	\$ 12.92	-9.0%	\$ 0.197	\$ 0.206	4.22%	

MFA, True-up, late fees and misc. are not included in values shown



Figure 3A. Historic Chilled Water Sales

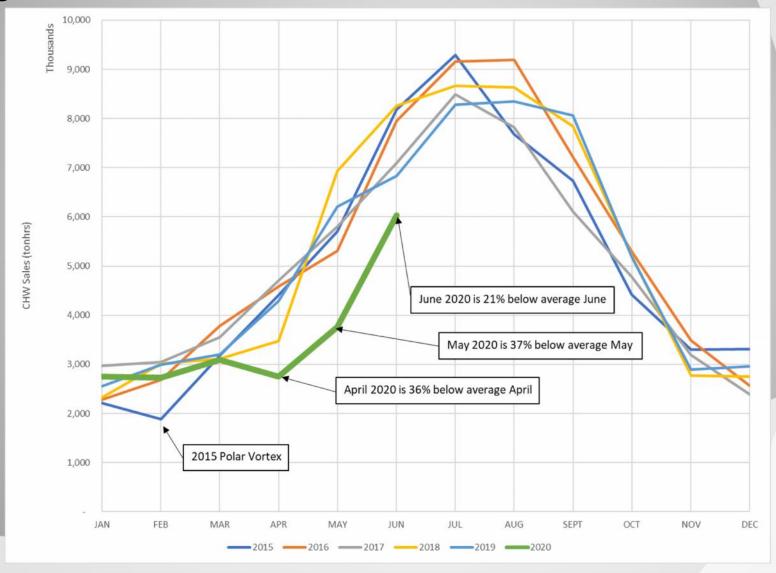
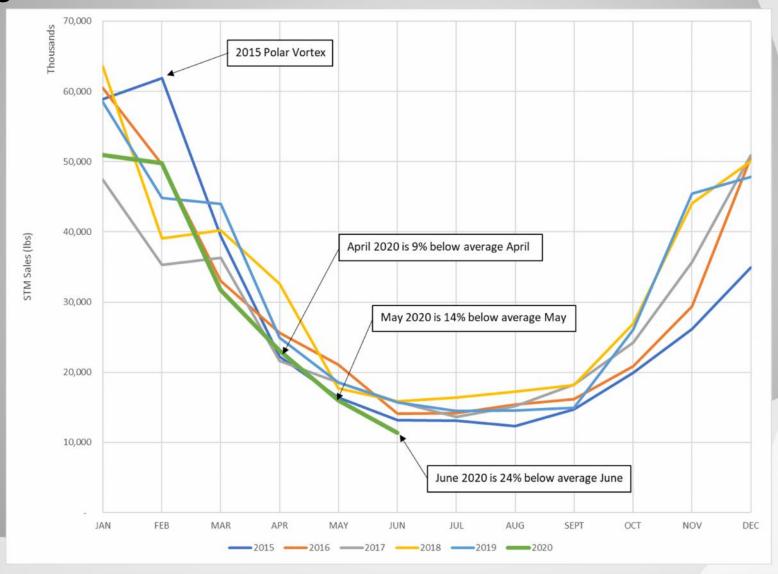




Figure 3B. Historic Steam Sales





4. nCOVID-19 Response

- DES implemented and extended the nCOVID-19 Policies through the end of July
 - No late fees until the end of July
 - No customer disconnects for not paying
 - Option to defer two months of invoices through July and repay amounts due over following twelve months
- Two customers opted for deferral
- There are 6 customers currently in arrears
- Construction activities have resumed
- Limited access to EGF to essential personnel only



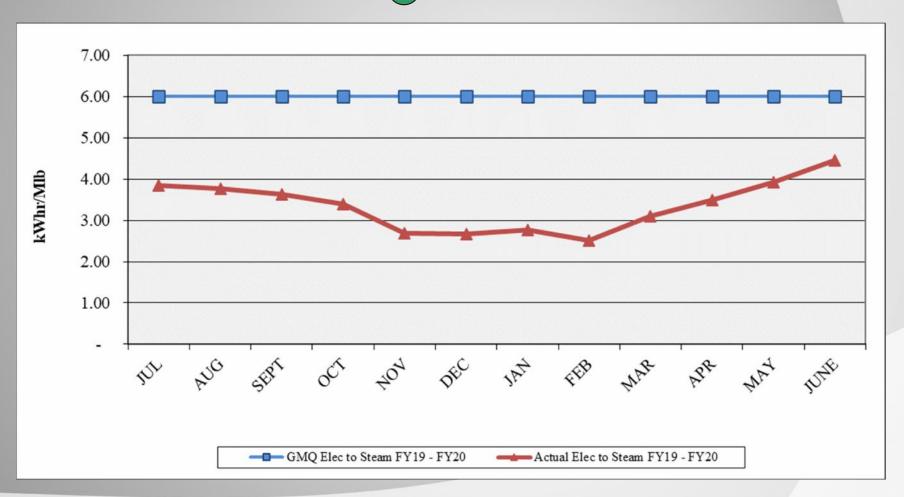
5. Review of DES Contractor Performance

Contractor (CNE) is in compliance with their contractual obligations for FY20 to date.

- Excellent Performance No Improvement Necessary
- Satisfactory Performance Some Improvement Could Be Made
- Poor Performance Much Improvement Necessary

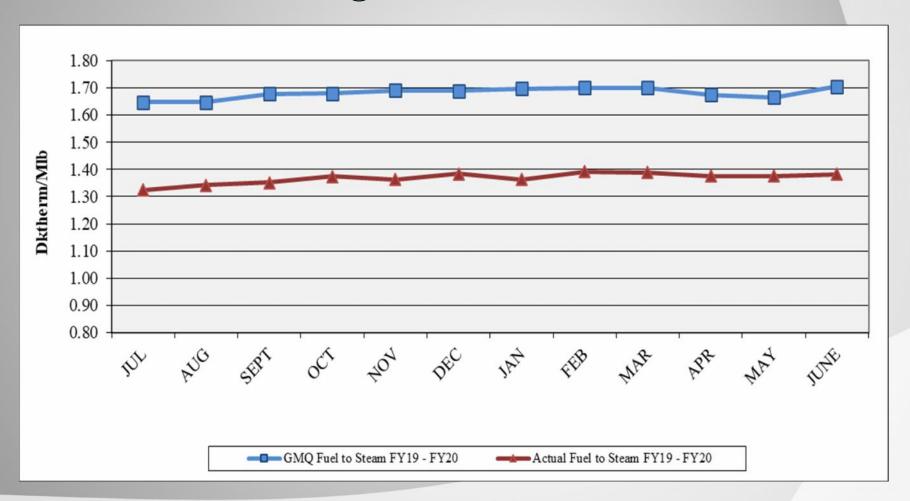


Performance Measurement FY20: Steam Electric Conversion



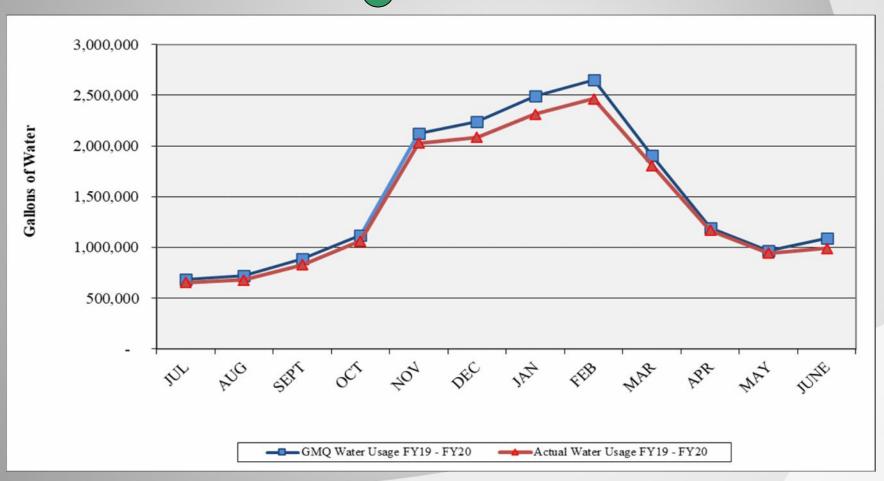


Performance Measurement FY20: Steam Plant Efficiency



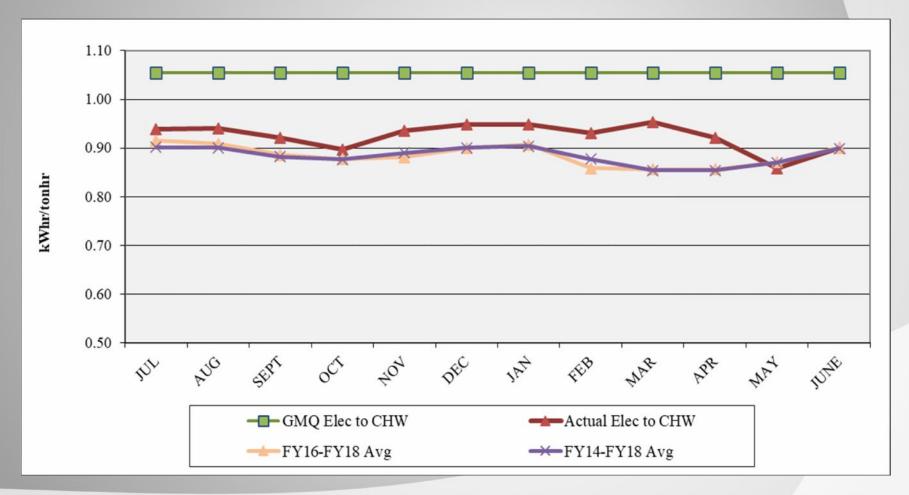


Performance Measurement FY20: Steam Water Conversion



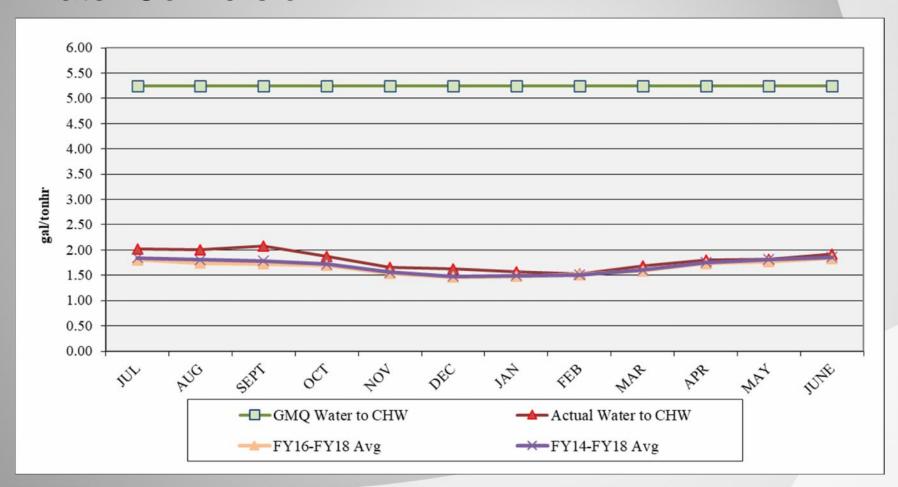


Performance Measurement FY20: CHW Electric Conversion





Performance Measurement FY20: CHW Water Conversion





Guaranteed Maximum Quantities

- Changes coming in FY21 due to CNE Contract Extension
- More stringent performance criteria
- All customers benefit by reduced FEA and improved performance

		Original	Beginning FY21
Steam Elec	kWhr/Mlb sales	6.00	4.50
Steam Plant Eff	Dth/Mlb sendout	Equation	Equation (-18.5%)*
Steam Water	Gallons	Equation	Equation; no change
CHW Elec	kWhr/tonhr sales	1.055	0.930
CHW Water	Gal/tonhr sales	5.25	2.00**

^{*}based on condensate at 180°F with an 80% return (1.668 vs 1.359)

^{**}includes all make-up for CHW except that EDS make-up is capped at 30,000 gal per day



Water Treatment

Q4FY20 Q3FY20 Q2FY20 Q1FY20

Steam and Condensate









- Corrosion
- ❖ Iron
- Hardness
- Chlorine/Sulfite
- Condensing Water
 - Conductivity
 - Biologicals



- Hardness
- Corrosion
- EGF and Customer Biologicals Good
- Deposits

















EGF Walkthrough

Q4FY20 Q3FY20 Q2FY20 Q1FY20

- ✓ Equipment Maintenance

✓ Operations

Grounds

✓ Electrical

✓ Housekeeping

✓ Building Structure

Building Exterior and



EDS Walkthrough

Q4FY20 Q3FY20 Q2FY20 Q1FY20

✓ Vault/Tunnel Housekeeping

- ✓ Maintenance Items
 - ✓ Insulation Repair/Replacement
 - ✓ Water Infiltration
 - ✓ Corrosion of Structural Metal Components
- ✓ Safety Items









6. Natural Gas Purchasing

- Natural Gas Purchasing Review
 - Table 6: FY20 Gas Spending & Budget Comparison
 - Figure 6: Actual and Projected Gas Cost Comparison



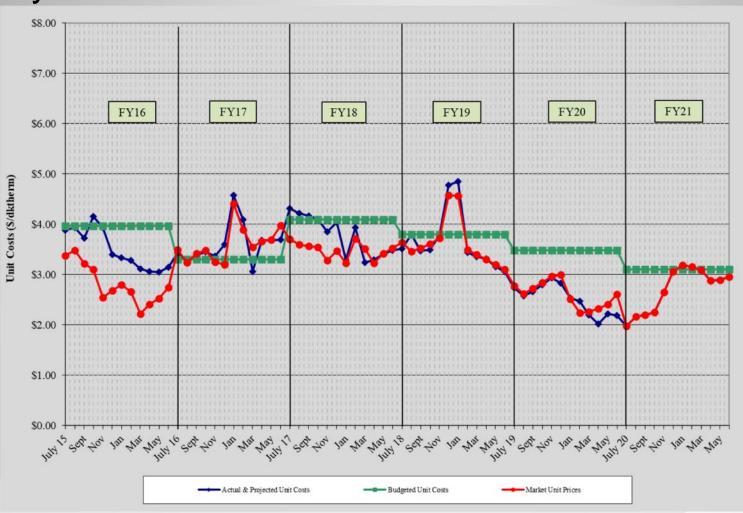
Table 6: FY20 Gas Spending & Budget Comparison

	Actual FY20 To date (June 30)	Budget FY20	Percent Difference
Steam Sendout (Mlbs)	412,950	453,209	-8.9%
Fuel Use (Dth) (includes propane)	566,363	658,512	-14.0%
Plant Eff (Dth/Mlb)	1.372	1.453	-5.6%
Total Gas Cost (includes propane)	\$1,445,363	\$2,452,086	-41.1%
Unit Cost of Fuel (\$/Dth)	\$2.552	\$3.724	-31.5%

Excludes consultant fees and FEA and budget contingency; Includes transportation and actual propane costs and usages



Figure 6. Actual and Projected Gas Cost Comparison History





7. FY20 Costs to Date

Item					Percent	
		FY20 Budget		Y20 Actual	of	
				to date	FY20 Budget	
FOC's	\$	4,601,600	\$	4,630,506	100.63%	
Pass Throughs						
Administrative Costs	\$	393,600	\$	364,321	92.56%	
Chemicals	\$	253,100	\$	223,183	88.18%	
R&I Fund Transfers	\$	287,600	\$	287,600	100.00%	
Water/Sewer		714,000	\$	718,007	100.56%	
Fuel Base		2,575,700	\$	1,566,875	60.83%	
Fuel Contingency		507,000	\$	-	0.00%	
Electricity		5,977,200	\$	4,692,869	78.51%	
ORF Deposit	\$	-	\$	-		
Debt Service		5,079,200	\$	5,079,166	100.00%	
Total Expenses		20,389,000	\$	17,562,526	86.14%	
Total Revenues		19,070,500	\$	16,169,910	84.79%	
Metro Funding	\$	1,318,500	\$	1,392,617	105.62%	

Actual Costs and Revenues to Date include FY19 True-up Items.



8. FY20 and FY21 Budget

Item					Percent	
		FY20 Budget		Y21 Budget	Change From	
					FY20 Budget	
FOC's	\$	4,601,600	\$	3,776,800	-17.92%	
Pass Throughs						
Administrative Costs	\$	393,600	\$	393,900	0.08%	
Chemicals	\$	253,100	\$	260,700	3.00%	
R&I Fund Transfers	\$	287,600	\$	291,900	1.50%	
Water/Sewer		714,000	\$	624,000	-12.61%	
Fuel Base	\$	2,575,700	\$	2,001,900	-22.28%	
Fuel Contingency		507,000	\$	431,900	-14.81%	
Electricity	\$	5,977,200	\$	6,130,100	2.56%	
ORF Deposit	\$	_	\$	-		
Debt Service		5,079,200	\$	5,098,000	0.37%	
Total Expenses		20,389,000	\$	19,009,200	-6.77%	
Total Revenues		19,070,500	\$	18,378,500	-3.63%	
Metro Funding	\$	1,318,500	\$	630,700	-52.17%	



9. Marketing

Remaining Capacity for Sale (approximate)

- 2,429 tons of chilled water
- 24,622 pph of steam

Potential Customers

- Service to Lot K
 - Site directly to the east of EGF
 - Early stages of communication
 - Potential ~1,000 ton and ~15,000 pph



Marketing (con't)

- Service to New KVB Hotels
 - Two hotels with retail space; discussions favorable
 - Site is between 1st Ave S, 2nd Ave S, KVB and Peabody St
 - Potential ~1,400 tons and ~20,000 pph
- Peabody St Hotel
 - Early stages of communications
 - Potential 2,000 to 3,000 tons
- New Development North of KVB
 - Early stages of communications
 - Potential ~1,100 tons and ~15,000 pph



Marketing (con't)

- Union Street Hotel
 - Ongoing renovation of existing building on Union St
 - Potential 100 tons and no steam
- MDHA Development North of Gay St
 - Early stages of communications
 - Potential 100 tons and no steam
 - Site might be too far



10. DES RFP Status Update

DES-139

- RFP has been rescinded
- DES Administration oversight has transferred to Metro Water Services
- DES Budget for FY21 is approved
- Amendment 2 to CNE's Operating Contract (ARMA) has been executed
 - CNE contract extension (five years)
 - Contract extension results in a savings to the MFA and for DES customers
 - Implementation of new performance guarantees



11. Capital Expenditure Update

	Spent to End of FY19	FY20 Spending	Balance to Date (07/27/20)
R&I Projects	\$3,675,354	\$211,925	\$139,389
49109-2010 Bond	\$2,596,698	\$3,904	\$5,314
49107-DES Infrastructure Fund	\$8,497,779	\$2,182	\$39
49116-DES Infrastructure Fund	\$822,320	\$746,069	\$191,611
Total	\$15,592,151	\$964,080	\$336,353



Active Capital Projects

Note: Construction work is no longer being delayed due to nCOVID-19.

- DES 133.1: Broadway Tunnel Damage Recovery: ongoing
- DES 152: MH A & M Coating Repairs (Manhole B is being added to scope) anticipate bidding late 1st or early 2nd Qtr FY21
- DES 153: MH L Repairs anticipate bidding late 1st or early 2nd Qtr FY21
- DES 154: Manhole K Repairs postponed until FY21/FY22;
 will prioritize based upon other projects



- DES 157: MH 9 Repairs work delayed due to nCOVID-19; substantially complete during 4th Qtr FY20; in close-out
- DES 159: MH B2 Repairs work delayed due to nCOVID-19; pipe wall pen. leak discovered/added to scope; contractor ownership chg has resulted in delay; anticipate completion late 1st Qtr/early 2nd Qtr FY21
- DES 160: chilled water in-use; project closed
- DES 161: MH S6 Insulation combining with DES 143; anticipate bidding during late 1st Qtr/early 2nd Qtr FY21



- DES 162: Hyatt Centric Service instrument install 1st Qtr
 FY21; service available late 1st Qtr
- DES 163: MDHA Parcel K Service negotiations with new customer in early stages
- DES 168: DES Service to 1st and KVB Hotels negotiations with new customer in early stages
- DES 169: MH 20 Repairs pipe supports corroded, require replacement; bid during 2nd Qtr FY20; work delayed by nCOVID-19; anticipate completion late 1st Qtr/early 2nd Qtr FY21



- DES 171: Broadway Tunnel Pipe Support Repairs corroded pipe supports to be repaired/replaced; ladder safety item to be addressed; to be bid 1st Qtr FY21
- DES 172: Viridian Service Line Support Repairs corroded pipe supports to be repaired/replaced; ladder safety item to be addressed; to be bid 1st Qtr FY21
- DES 173: Manhole B3 Repairs corroded pipe supports to be cleaned and coated; concrete repairs to be made; in design; to be bid late 1st Qtr/early 2nd Qtr FY21
- DES 174: 7th Avenue Tunnel Pipe Support Repairs corroded pipe supports to be repaired/replaced; ladder safety item to be addressed; to be bid 1st Qtr FY21



- DES 175: Manhole 4 Condensate Return condensate return between MH 3 and MH 4 failed several years ago, cost prohibitive to replace therefore installed trap discharge piping into basement of 401 Union; trap discharge piping has failed; evaluate options for condensate return; in planning stage
- DES 176: Condensate Return Leak Repair at MH 9 discovered leak in condensate main next to MH 9; requires partial system shut-down; repair scheduled for 1st Qtr FY21 over weekend



Capital Projects in Close-out/Closed During 4th Qtr FY20

DES160



12. Invitation to Tour the Facilities

You are WELCOME to visit DES!

Visits are coordinated with CNE and will be scheduled upon request at an opportune time.

- Face-covering masks and protective footwear at all times
- Hearing protection for loud areas of the EGF [plant] is provided
- Confined Space Training to enter the EDS [tunnels] can be arranged prior to the visit



13. Other Board Member Items

14. Adjourn

- > Advisory Board Meeting Schedule
- ➤ FY21 1st Quarter Meeting November 19, 2020
- FY21 2nd Quarter Meeting February 18, 2021
- ➤ FY21 3rd Quarter Meeting May 20, 2021
- ➤ FY21 4th Quarter Meeting August 19, 2021